

**Embedded Generator Connection Application Form**

Please fill out this form in black pen and tick the boxes where appropriate. Attach all available documents where requested.

**Connection Applicant's Details**

Company name		ABN	
Company address			
Contact name		Contact phone	
Contact email			
Proposed connection type	<input type="checkbox"/> New connection <input type="checkbox"/> Upgrade to existing connection		

**Connection Applicant's Engineering Consultant Details (if applicable)**

Consultancy name		ABN	
Consultancy address			
Contact name		Contact phone	
Contact email			

**Proposed Generating System Information**

Address and GPS Coordinates			
Contract Execution Date			
In Service Date			
Generation Type	<input type="checkbox"/> Solar <input type="checkbox"/> Wind <input type="checkbox"/> Gas <input type="checkbox"/> Hydro <input type="checkbox"/> Battery <input type="checkbox"/> Other .....		
Maximum Power Generation (MW)		Connection Voltage (kV)	
Expected energy production (MWh per month)			
Site Location Sketch (connecting into the network)	<input type="checkbox"/> Attached		
Single Line Diagram of proposed installation with minimum primary plant	<input type="checkbox"/> Attached		

By signing this form, you acknowledge and represent that the information provided is true and correct to your knowledge.

Print Name: ..... Title:.....

Signature: ..... Date:.....

Please note submission of this form commences the Connection Application Stage.

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To complete the Connection Application the following information is required by AusNet Services (offer stage commences when all information below has been provided).

#	Information Required	Check (☑ / ☒)
1	Preliminary network studies report including: <ul style="list-style-type: none"> <li>a. Load flow studies to determine thermal loading and voltage impact for system normal and N-1 contingency scenarios;</li> <li>b. System strength (i.e. minimum SCR) at generator connection point under system normal and N-1 contingency scenarios; and</li> <li>c. Fault level studies with generator contribution to the grid.</li> </ul> Note that the scope of network and contingency scenarios to be considered in the report must be agreed with AusNet Services prior to submission.	<input type="checkbox"/>
2	Documentation and model package as outlined in AEMO's <a href="#">Connection Application Checklist</a> and <a href="#">Power System Model Guidelines</a>	<input type="checkbox"/>
3	Protection arrangement	<input type="checkbox"/>
4	Information relating to land issues, cultural heritage, stakeholder engagement and status of customer's progress on these activities	<input type="checkbox"/>
5	Information relating to site surveys, geotechnical surveys proposed access tracks, land topography and status of customer's progress on these activities	<input type="checkbox"/>
6	The AusNet Services issued 5.3.4A Letter or (if applicable) 5.3.4A and 5.3.4B Letters <sup>i</sup> .	<input type="checkbox"/>

<sup>i</sup> AusNet Services will issue the 5.3.4A Letter to the customer or if applicable both a 5.3.4A and 5.3.4B Letter.